









## IEA Wind Task 36: Forecasting for Wind Energy Workpackage 2.1

# Can benchmarks and trials help develop new operational tools for balancing wind power?

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# Background of this investigation: IEA Task 36: Forecasting for Wind Energy









#### Task Objective is to encourage improvements in:

weather prediction power conversion use of forecasts

#### Task Organisation is to encourage international collaboration between:

Research organisations and projects Forecast providers Policy Makers End-users and stakeholders

#### Task Work is divided into 3 work packages:

WP1: Weather Prediction Improvements inclusive data assimilation

WP2: Development of a benchmarking platform & best practice guidelines

WP3: Communication of best practice in the use of wind power forecasts

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## Background of this investigation: IEA Task 36: Forecasting for Wind Energy

### **Task 2.1 Best Practice**

Design of benchmark exercises: best practice.

Aim: Develop an IEA Recommended Practice on forecast benchmarking processes.

The objective of Task 2.1 is to compile a guidance and a standard for private industry, academics and government in executing a renewable energy forecasting benchmark or trial. Benchmark and trial exercises can consume a lot of time both by the company conducting it and by the participating forecast providers. These guidelines and best practices will be based on many years of industry experience and are intended to achieve maximum benefit and efficiency for all parties involved in the benchmark or trial exercise.









Follow us on our webpage: <a href="http://www.ieawindforecasting.dk/topics/workpackage-2/task-2-1">www.ieawindforecasting.dk</a>
Task page: <a href="http://www.ieawindforecasting.dk/topics/workpackage-2/task-2-1">http://www.ieawindforecasting.dk/topics/workpackage-2/task-2-1</a>



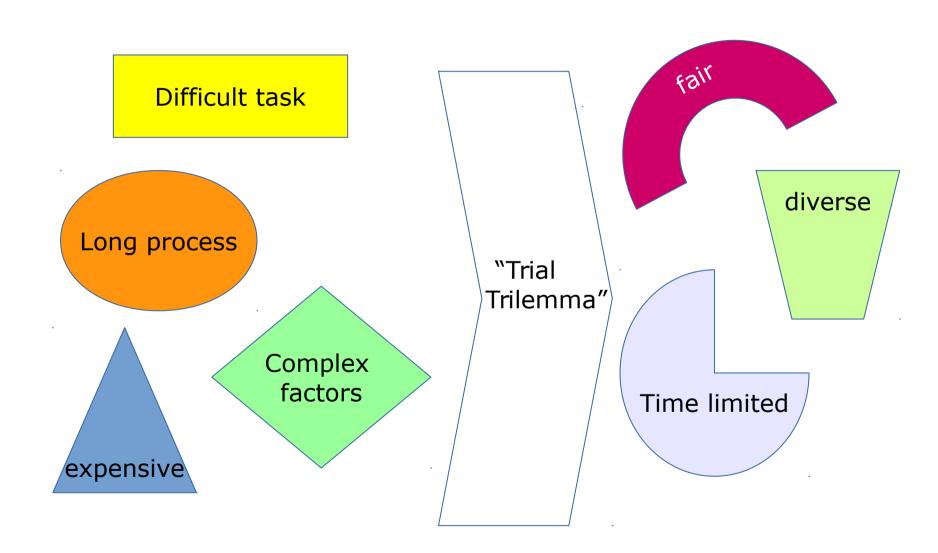
### **Introduction to the work**







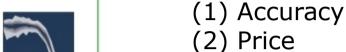




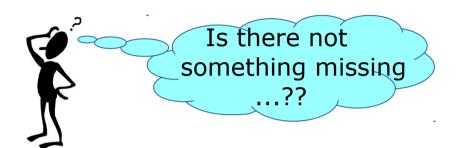


## Pre -trial /benchmark questions for end users

What most forecast users of a forecast look for:



(3) Ease of use









- (5) Customer service (e.g. responsiveness, live support)
- (6) Ability to maintain state-of-the-art performance.



#### Be aware of:

A **benchmark only provides a snapshot of performance** at the present time, but does not show, whether the provider engages in ongoing method refinement/ development and forecast improvement activities.





## **Definitions for Renewable Energy Forecasts\***









#### **RFI** – Request for information

Collection of written information about vendor's capabilities

#### **RFP - Request for Proposals**

proposal, often made through a bidding process in procurement of a (forecasting) service

#### Benchmark - forecast exercise

Exercise to determine the features and quality of forecasts with multiple participants

#### **Trial - forecast test**

Test the features and quality of a renewable energy forecast of one or more participants for commercial purposes. A trial is a subset of a Renewable Energy Forecast Benchmark.

<u>Live Trial</u>: forecasts are delivered in an operational (automated) mode

Retrospective/backcast Trial: forecasts are provided for a period in the past



## RFP/RFIs versus Benchmark/Trial - a brief history in time -

RFI/RFPs are the most common way to consult services in competion



### Wind energy industry's early days (2005+) trials were made due to:

- (1) test new vendor's capabilities to deliver reliably in real-time
- (2) difficutiles to evaluate methods and quality outside the operational environment



In the past few years **trials** have become very popular in industry, but not so for the forecast vendors due to:



- (A) trials are mostly on the risk of the vendor (no-cost basis)
- (B) often significant resources and expenses are required
- (C) resources are spent on trials rather than development
- (D) less time for real customer support



## Questions the WP2.1 group posed:

- why have trials/benchmarks become so popular in industry?
- are trials/benchmarks superior to RFI/RFP for decision making?





## Comparison of Advantages between RFP/RFI and Benchmark/Trial

Note: for simplicity we do not consider hybrids here



#### **Major advantages of RFP/RFIs:**



clear structure of the required internal and external processes



reliability, service and quality of vendor can be verified through references



real requirements are defined and internal processes established



vendor's methods can be compared and verified on future compatibility



evaluation on different criteria is directly comparable



Confidentiality and Buyer Investment can be trusted Pre-Oualification possible

> involvement of all relevant departments

cross-departmental evaluation

#### **Major advantages of benchmarks** and trials:

reliability and real-time quality can be tested

methods can be compared in a realtime environment

cost savings by testing standard services

process more simple, if only a fraction is tested

many vendors can be invited



## Comparison of Disadvantages between RFP/RFI and Benchmark/Trial

Note: for simplicity we do not consider hybrids here

## for the organization

- quality of forecast in real-time cannot be
- Complex system design can reduce amount of possible

#### Major disadvantages of RFP/RFIs:

- expensive process
- tested
- vendors

### Major disadvantages of Benchmark/Trials:

- evaluation in test mode is difficult
- Represent. real-time test environment impossible
- representative period + delivery = long process
- No information control
- No reliability commitment by the vendors
- Deliberate delays from vendors to spoil process
- No price transparency in simplified environments
- Mostly low requirement level for standard services
- Handling many vendors require a lot of resources















**How important** is a real-time test for us? Do we get around a RFP by doing so, saving time and money? But, what about the length of a trial - could that maybe delay us even more?

Hm, so many these days are carrying out a trial, i had not expected that many arguments against it... still, with a trial we will see the vendors performance in real-time ... It may save cost ...?







## The difficulty of fair evaluation

For even the fairest, most diverse, deterministic trials with standardized forecast error metrics, **trial evaluation is** 

- deceptively difficult
- sustainability cannot be guaranteed beyond the trial period









### 2 Public Best Practice and Excellence Examples:

#### **AESO pilot project in 2007-2008**

Main results:

- forecasting in Alberta was possible, beneficial for system operation
- None of the 3 forecast providers was best on all scores or on a majority of scores

## **EPRI trials for CPS and Southern Company in 2015/2016:** Main results:

- Annonymity showed some benefits, but also disadvantages
- No significant difference in performance among the top 3 vendors



## The Difficulty of Fair Evaluation: An Experiment

Trial experiment carried out by **DNV-GL\***:

#### **Trial 1 Period: 1-Month**

- To represent three unique trial participants:
- 3 independent model solutions
- unique parameterizations and initial and boundary condition data
- Forecasts were provided for three actual sites, each separated by > 2000 km
- Forecast target was day-ahead wind power from each facility assuming full availability

#### **Trial 2 Period: 12-month**

the independent forecasts were run for a subsequent 12-month period, unchanged from their initial states









<sup>\*</sup> see full experiment outline and results here or by visiting <a href="http://ieawindforeasting.dk/publications">http://ieawindforeasting.dk/publications</a> → C. Collier: Why Do Forecast Trials Often Fail to Answer the Questions for which End-Users Need Answers: A Forecaster\u2019s Point of View



## The difficulty of fair evaluation: reliability over 1 year



TRIAL	Month 1	Month 2						Month 10	Month 11	Month 12
0	0	0	0	0	0	0		0	0	0

#### Site 2: Best forecasts by MAPE

TRIAL						Month 7			Month 10	Montin 11	Month 12
0	0	0	0	0	0	0	0	0	0	0	0

#### Site 3: Best forecasts by MAPE

TRIAL												
0	0	0	0	0	0	0	0	0		0	0	0
	_			12	MON	гн со	NTRAC	T TER	М			<b>→</b>
			Vendor 1		Vendor 2		Ver	Vendor 3				





#### Note:

- The best vendor may change if the forecast was in another month
- Trial selection was repeatable by only 50% for all and 75% per site!
- Looking over a 1-year period, there is no vendor that outperforms on all sites → no significance!



## The difficulty of fair evaluation with 1-month tests

#### Site 1

Month 0-1						
			0	0		

#### Site 2

0	0	0	0	0	0	0	0	0	0	

#### Site 3

Month 0-1		Month 2-3								Month 10-11	
0	0			0	0	0		0	0	0	
——————————————————————————————————————											

Vendor 1 Vendor 2 Vendor 3

#### Note:

- Extending in any period to 2 months increases the repeatability of the result, but...
- Dependent on the choice of the 2-months, the winner may still not be representative
- None of the participants wins at all sites and more than once











#### **Lessons Learned**



### Selection of the best period to test different vendors is difficult

→ experiment showed that results can change from month to month and site to site



#### Statistical significance is difficult to gain in a trial

→ mostly the top providers shift rank from month to month

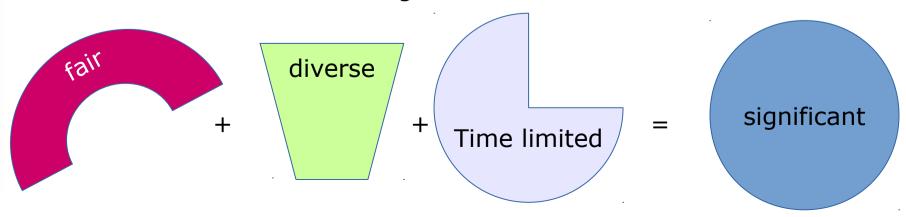


→ climate, technical issues and resources used in a trial can produce unrepresentative results



#### The "Trial-Trilemma" is a high mountain to climb!







## **Most Common Pitfalls in Benchmarks and Trials**



**Poor communication** 

Improper time and resource allocation

**Over-engineering the problem** 

Non representative design



The outcome is often truly unrepresentative results that can lead to terrible solutions, not fitting the purpose at all!











## Pre-trial/benchmark questions to avoid such pitfalls



Some examples are:



Are forecast horizons of less than 6 hours operationally important?



Qualifying questions should be asked ahead of conducting a

benchmark to help determine the scope and required resources.



Do I have enough historical on-site observation data to feed the forecast provider's statistical methods?

Is the benchmark location representative from a wind climatology perspective of what will be require operationally?



Are the metrics to evaluate the forecasts meaningful to my project or to the operational reliability?



## The next generation forecasting applications



Now that we have discussed pitfalls and practices for deterministic benchmarks and trials....



## How about benchmarking probabilistic forecasts?





Simple statistical metrics are no longer useful

Mixing probabilistic forecasts is more difficult

Effort for trials even larger for provider and end-user



Maybe what is most needed is a decision support tool that visualizes the impact of our decisions...?



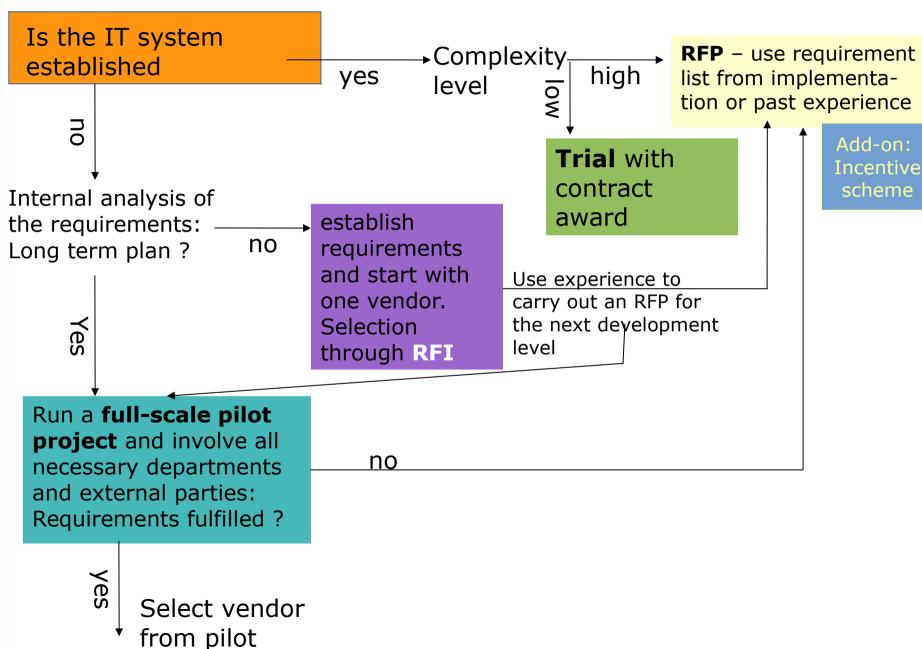
## A decision support tool for choosing a path for the implementation of the *best* forecasting solutions.













## Wrap up and key take-aways









shopping list helps

to stav

focued



### Don't think you can take a shortcut by

- → only setting up a trial/benchmark (you may end up with a terrible solution!)
- → going out there without knowing what you need (too many 'interesting' offers to keep focus on what you need)

### Analyse in detail what you really need

- → use your experience from current system or trial
- → evaluate the complexity level

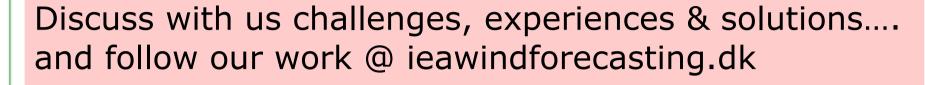
## Find the key requirements and look for a solution that fulfills these

#### Think about the future

- → a system solution should be future compatible
- → your service provider should have an incentive to improve over time



## Thank you for your attention!







#### **Project webpage**

http://www.ieawindforecasting.dk/

#### Task-page:

http://www.ieawindforecasting.dk/topics/workpackage-2/task-2-1



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## **Definitions for Renewable Energy Forecasting**

#### **RFI** – Request for information

is a standard business process whose <u>purpose</u> is to collect written information about the capabilities of various suppliers. Normally it follows a format that can be used for comparative purposes.



#### **RFP – Request for Proposals**

is a document that solicits proposal, often made through <u>a bidding process</u>, by an agency or company interested in <u>procurement of a (forecasting) service</u> to potential suppliers to submit business proposals.



#### Benchmark - forecast exercise

<u>Exercise</u> conducted <u>to determine the features and quality</u> of a renewable energy forecast such as wind or solar power. The exercise is normally conducted by an institution or their agent and <u>multiple participants</u> including private industry forecast providers or applied research academics.



#### Trial - forecast test

<u>Test the features and quality of a renewable energy forecast</u> such as wind or solar power. This may include <u>one or more participants</u> and is normally <u>conducted by a private company for commercial purposes</u>. A trial is a subset of a Renewable Energy Forecast Benchmark.



<u>Realtime or Live Trial</u>: most common form of a trial whereby forecasts are delivered in an operational (automated) mode from one or more forecast providers.

<u>Retrospective/backcast Trial:</u> less common form of a trial whereby forecasts for a period in the past are provided.